

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2020
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,452	--	--	5,995	362	261	14,317	3,230	0
Hydrocarbon Gas Liquids	5,139	-18	607	147	--	319	478	2,051	3,028
Natural Gas Liquids	5,139	-18	354	132	--	315	478	2,051	2,764
Ethane	1,996	--	6	--	--	54	--	281	1,668
Propane	1,671	--	263	102	--	77	--	1,208	751
Normal Butane	460	--	103	22	--	109	146	351	-21
Isobutane	429	--	-18	7	--	10	197	3	208
Natural Gasoline	584	-18	--	0	--	65	135	208	159
Refinery Olefins	--	--	253	15	--	4	--	--	264
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	256	13	--	-1	--	--	270
Normal Butylene	--	--	-4	2	--	4	--	--	-6
Isobutylene	--	--	0	--	--	0	--	--	0
Other Liquids	--	1,000	--	1,077	195	-126	1,888	424	85
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,000	--	37	111	-10	1,061	97	0
Hydrogen	--	--	--	--	206	--	206	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,000	--	37	-96	-10	854	97	0
Fuel Ethanol ⁵	--	884	--	8	-17	-8	798	86	0
Renewable Fuels Except Fuel Ethanol	--	116	--	29	-79	-1	56	11	0
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	564	--	-29	243	264	86
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	475	83	-87	583	63	0
Reformulated	--	0	--	165	210	-17	390	2	0
Conventional	--	0	--	311	-127	-70	193	60	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	2	16,999	735	6	84	--	2,848	14,810
Finished Motor Gasoline	--	2	8,659	113	-67	-13	--	684	8,037
Reformulated	--	--	2,652	--	-186	0	--	--	2,465
Conventional	--	2	6,008	113	120	-13	--	684	5,572
Finished Aviation Gasoline	--	--	10	1	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,023	152	--	-1	--	104	1,073
Kerosene	--	--	10	0	--	-2	--	4	9
Distillate Fuel Oil ⁵	--	--	4,836	172	72	116	--	1,237	3,726
15 ppm sulfur and under	--	--	4,599	166	72	125	--	1,034	3,679
Greater than 15 ppm to 500 ppm sulfur	--	--	119	4	--	-4	--	109	17
Greater than 500 ppm sulfur	--	--	118	1	--	-6	--	94	31
Residual Fuel Oil	--	--	203	170	--	4	--	154	214
Less than 0.31 percent sulfur	--	--	35	6	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	69	36	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	99	127	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	262	20	--	-1	--	--	284
Naphtha for Petro. Feed. Use	--	--	166	17	--	0	--	--	183
Other Oils for Petro. Feed. Use	--	--	97	3	--	-1	--	--	101
Special Naphthas	--	--	31	13	--	-1	--	--	45
Lubricants	--	--	145	34	--	-12	--	94	97
Waxes	--	--	3	5	--	-1	--	4	5
Petroleum Coke	--	--	783	10	--	-7	--	542	258
Marketable	--	--	595	10	--	-7	--	542	70
Catalyst	--	--	188	--	--	--	--	--	188
Asphalt and Road Oil	--	--	329	46	--	1	--	24	350
Still Gas	--	--	620	--	--	--	--	--	620
Miscellaneous Products	--	--	83	0	--	0	--	1	82
Total	16,591	985	17,606	7,953	562	539	16,683	8,553	17,923

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.